**PUBLIC NOTICE**

**Jharkhand Bijli Vitran Nigam Limited**

**Objections/Comments invited from various Stakeholders on the Petition submitted by JBVNL for True-up for FY 2023-24, APR for FY 2024-25, and ARR & Tariff for FY 2025-26.**

Jharkhand Bijli Vitran Nigam Limited (JBVNL) is a Distribution Licensee under the provisions of the EA, 2003 having license to supply electricity in the State of Jharkhand.

In accordance with the provisions of JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2020, [JSERC(Terms and Conditions for Determination of Distribution Tariff) (First Amendment) Regulations, 2023](http://jserc.org/pdf/regulations/738_2_2023.pdf) and other relevant Acts/Regulations/Policies, JBVNL has filed the above said Petition before the Commission.

The Commission has directed JBVNL to publish a public notice for inviting objections/comments from various Stakeholders.

Key highlights of the Petition are given below. The complete Petition discrepancies raised by the Commission and reply submitted by JBVNL, is available on the website of the Commission www.jserc.org/jbvnl.aspx as well as JBVNL at www.jbvnl.co.in

1. **True Up for FY 2023-24**

The summary of Energy Sales for FY 2023-24 as submitted by the Petitioner is shown below.

**Table 1: Energy Sales (MU) for FY 2023-24 as submitted by the Petitioner**

| **Particulars** | **UoM** | **APR** | **Petition** |
| --- | --- | --- | --- |
| Domestic | MU | 5,523.78 | 5,724.19 |
| Commercial/ Non domestic | MU | 1,464.90 | 1,132.06 |
| Industrial LT/LTIS | MU | 317.83 | 270.12 |
| Irrigation & Agricultural / IAS | MU | 188.36 | 100.98 |
| Industrial HT/HTS/S/EHT | MU | 2,605.86 | 2,622.35 |
| Public Lighting / SS | MU | 80.39 | 93.71 |
| RTS/MES | MU | 90.91 | 51.29 |
| **Total Sales** | **MU** | **10,272.03** | **9,994.70** |

The summary of Aggregate Revenue Requirement for FY 2023-24 as submitted by the Petitioner is shown below.

**Table 2: Summary of ARR (Rs.Cr.) for FY 2023-24 as submitted by the Petitioner**

| **Particulars** | **APR** | **Petition** |
| --- | --- | --- |
| **Total Power Purchase Expense** | **5,631.67** | **8,974.95** |
| *Power Purchase Expense* | 6,206.96 | 8,092.43 |
| *Less: Disallowance due to excess Distribution Loss* | 1,245.27 | 0 |
| *Intrastate transmission charges* | 382.17 | 333.34 |
| *Interstate transmission Charge* | 287.81 | 549.18 |
| **Operations and Maintenance Expenses** | **668.04** | **875.35** |
| *Employee Expense* | 256.85 | 267.31 |
| *Terminal Liability* | 0.00 | 82.30 |
| *Administration & General Expense* | 116.26 | 182.45 |
| *Repair & Maintenance Expense* | 294.93 | 343.30 |
| **Depreciation** | **500.14** | **423.01** |
| **Interest on Long Term Loan** | **516.20** | **538.17** |
| **Return on Equity Capital** | **503.56** | **462.64** |
| **Interest on Working Capital Loan** | **19.32** | **14.98** |
| **Interest on Consumer Security Deposit** | **49.86** | **108.08** |
| **Bank/ Finance Charges** | **0** | **2.38** |
| **Total Expenditure** | **7,888.79** | **11,399.56** |
| **Less: Non-Tariff Income** | **544.00** | **552.98** |
| **Annual Revenue Requirement** | **7,344.79** | **10,846.58** |
| **Total Revenue** | **7,350.83** | **6,912.13** |
| **Net Gap/(Surplus)** | **(6.05)** | **3,934.45** |
| Prior Period Expenditure of FY 2020-21 and FY2021-22 |  | 236.39 |
| Total Gap/(Surplus) |  | 4,170.81 |
| ACoS (Rs/unit) |  | 10.85 |
| ABR (Rs/unit) |  | 6.92 |
| Difference (ACoS – ABR) (Rs /unit) |  | 3.93 |

1. **Annual Performance Review (APR) for FY 2024-25.**

The Summary of Category-wise Consumer, Connected Load, & Sales estimates by Petitioner for FY 2024-25.

**Table 3: Summary Energy Sale (MUs) as estimated by Petitioner for FY 2024-25.**

| **Particulars** | **UoM** | **ARR** | **Petition** |
| --- | --- | --- | --- |
| Domestic | MUs | 6,600.56 | 6,515.96 |
| Commercial/Non-Domestic | MUs | 1,036.36 | 1,762.92 |
| Public Lighting / SS | MUs | 67.76 | 101.58 |
| Irrigation / IAS | MUs | 180.83 | 136.03 |
| Industrial LT / LTIS/LTIS-D | MUs | 335.93 | 407.93 |
| Industrial HT / HTS / EHT | MUs | 2,743.04 | 3,026.85 |
| HTIS (RTS) | MUs | 90.91 | 40.73 |
| HTIS (MES) | MUs | 23.56 |
| **Total**  |  | **11,055.39** | **12,015.57** |

 The Summary of Annual Performance Review(APR) for FY 2024-25

 **Table 4: Summary of APR (Rs.Cr) as estimated by Petitioner for FY 2024-25**

| **Particulars** | **ARR** | **Petition** |
| --- | --- | --- |
| **Total Power Purchase Expense** | **6,267.97** | **8,519.33** |
| *Power Purchase Expense* | 6,451.23 | 7,513.95 |
| *Less: Disallowance due to excess Distribution Loss* | 903.59 | 0 |
| *Intrastate transmission charges* | 396.75 | 446.81 |
| *Interstate transmission Charge* | 323.59 | 558.56 |
| **Operations and Maintenance Expenses** | **717.20** | **900.03** |
| *Employee Expense* | 273.78 | 272.65 |
| *Administration & General Expense* | 123.93 | 186.10 |
| *Repair & Maintenance Expense* | 319.49 | 357.34 |
| *Terminal Liability* | 0.00 | 83.94 |
| **Depreciation** | **513.93** | **471.28** |
| **Return on Equity Capital** | **517.45** | **467.52** |
| **Interest on Long Term Loan** | **525.91** | **490.03** |
| **Interest on Working Capital Loan** | **28.01** | **14.17** |
| **Interest on Consumer Security Deposit** | **49.86** | **96.16** |
| **Bank/ Finance Charges** | **0** | **2.38** |
| **Total Expenditure** | **8,620.33** | **10,963.00** |
| **Less: Non-Tariff Income** | **544.00** | **108.12** |
| **Net: Aggregate Revenue Requirement** | **8,076.33** | **10,854.89** |
| **Annual Revenue Requirement** | **8,076.33** | **10,854.89** |
| **Total Revenue** | **8,390.63** | **8,922.08** |
| **Net Gap/(Surplus)** | **(314.30)** | **1,932.81** |

1. **Aggregate Revenue Requirement (ARR) & Tariff for FY 2025-26**

The Category-wise Consumer, Connected Load, & Sales as projected by the Petitioner for FY 2025-26 is shown below:

**Table 5: Summary of Categories-wise Consumer, Connected Load, Sales as projected by Petitioner for FY 2025-26**

|  |  |  |
| --- | --- | --- |
| **Categories** | **MYT** | **Petition** |
|  | **Consumers** | **Con. Ld (kW)** | **Sales****(MU)** | **Consumers** | **Con. Ld (Kw)** | **Sales (MU)** |
| Domestic | 57,41,478 | 61,07,743 | 8,364.92 | 50,80,569 | 6,115,965 | 6,991.59 |
| Commercial/Non Domestic | 4,27,794 | 9,54,578 | 1,372.10 | 4,79,881 | 1,211,425 | 2,022.83 |
| Public Lighting/SS | 664 | 28,165 | 81.42 | 803 | 17,008 | 111.74 |
| Irrigation/IAS | 90,887 | 80,657 | 331.64 | 1,21,675 | 2,28,973 | 149.63 |
| Industrial LT/LTIS/LTIS-D | 26,232 | 4,83,907 | 279.89 | 20,550 | 5,86,401 | 416.09 |
| Industrial HT/HTS/HTSS/EHT | 2,386 | 12,93,109 | 2,478.47 | 2,798 | 1,289,783 | 3,307.68 |
| RTS/MES |  |  |  | 7 | 57,645 | 23.56 |
| **Total** | **62,89,441** | **89,48,158** | **12,908.45** | **57,06,284** | **9,490,193** | **13,063.86** |

The Summary of Aggregate Revenue Requirement (Rs.Cr.) projected by Petitioner for FY 2025-26.

**Table 6: Summary of ARR (Rs.Cr.) as projected by Petitioner for FY 2025-26**

| **Particulars** | **MYT** | **Petition** |
| --- | --- | --- |
| **Total Power Purchase Expense** | **7,262.20** | **9,285.68** |
| *Power Purchase Expense* | 6,555.10 | 8,221.69 |
| *Intrastate transmission charges* | 348.28 | 477.49 |
| *Interstate transmission Charge* | 358.82 | 586.49 |
| **Operations and Maintenance Expenses** | **742.32** | **943.71** |
| *Employee Expense* | *290.72* | 278.11 |
| *Administration & General Expense* | *110.85* | 189.82 |
| *Repair & Maintenance Expense* | *340.75* | 390.17 |
| *Terminal Liability* | - | 85.62 |
| **Depreciation** | **591.58** | **547.78** |
| **Interest on Long Term Loan** | **593.13** | **581.80** |
| **Interest on Working Capital Loan** | **36.99** | **22.90** |
| **Interest on Consumer Security Deposit** | **59.34** | **100.97** |
| **Bank/ Finance Charges** | **612.18** | **2.38** |
| **Return on Equity Capital** | **9,897.74** | **543.41** |
| **Total Expenditure** | **591.58** | **12,030.74** |
| **Less: Non-Tariff Income** | **249.22** | **108.12** |
| **Net: Aggregate Revenue Requirement** | **9,648.52** | **11,922.63** |
| **Total Revenue** | **-** | **9,702.13** |
| **Net Gap/(Surplus)** | **-** | **2,220.50** |

1. **Tariff Schedule as per Tariff Proposed for FY 2025-26**

**Table 7: Summary of Existing Tariff vs Proposed Tariff for FY 2025-26**

|  |  |  |  |
| --- | --- | --- | --- |
| **Category** | **Sub-Category** | **Existing Retail Tariff for FY 2024-25** | **Proposed Retail Tariff for FY 2025-26** |
| **Energy Charge Rate** | **Fixed Charge Rate** | **Energy Charge Rate** | **Fixed Charge Rate** |
| Domestic | DS-R | 6.30 / kWh | 75/Conn./Month | 8.45/kWh | 125.00/kW/Month |
| DS-U | 6.65 / kWh | 100/Conn./Month | 9.25/kWh | 150.00/kW/Month |
| DS HT | 6.25 / kVAh | 150.00/kVA/Month | 8.50/kVAh | 250.00/kVA/Month |
|  |  |  |  |  |  |
| Commercial | NDS – I | 6.10 / kWh | 120.00 / kW/Month | 10.40/kWh | 150.00/kW/Month |
| NDS - II | 6.65 / kWh | 200.00 / kW/Month | 10.75 /kWh | 250.00/kW/Month |
| NDS – HT |  |  | 11.00/kVAh | 450/kVA/Month |
|  |  |  |  |  |  |
| LTIS | Demand based Tariff | 6.05 / kVAh | 150/kVA/Month | 7.00/kVAh | 200/kVA/Month |
|  |  |  |  |  |  |
| IAS | IAS-I (Priavte) | 5.30 / kWh | 50.00 / HP /Month | 8.00 / kWh | 50.00 / HP/ Month |
| IAS-II (Govt) | 5.30 / kWh | 50.00 / HP /Month | 8.00 / kWh | 50.00 / HP/ Month |
|  |  |  |  |  |  |
| HTS-I | HTS-I | 5.85 / kVAh | 400 / kVA / Month | 8.25 / kVAh | 500 / kVA / Month |
| HTSS | HTSS | 5.20 / kVAh | 400 / kVA / Month | 8.00 / kVAh | 500 / kVA / Month |
|  |  |  |  |  |  |
| RTS | RTS | 5.60 / kVAh | 400 / kVA / Month | 7.40 / kVAh | 400 / kVA / Month |
| SS | Metered | 7.00 / kWh | 250.00 / kW / Month | 9.00 / kWh | 450 / kVA / Month |
| MES | MES | 5.60 / kVAh | 400 / kVA / Month | 8.25 / kVAh | 450 / kVA / Month |
| EV | (Peak Hour) | Rs. 7.31 /kWh | Nil | Rs. 8.53 /kWh | Nil |
| EV | (Off Peak Hour) | Rs. 8.77/kWh | Nil | Rs. 12.79/kWh | Nil |

**Comments/Suggestions from stakeholders**

1. The Commission has directed JBVNL to invite comments/suggestions from the public on the above Petition through this Notice.
2. The Petition is available on the website of the Commission along with Commission queries and reply received from JBVNL on Commission queries at www.jserc.org/jbvnl.aspx as well as JBVNL at www.jbvnl.co.in
3. The copy of the entire petition can be obtained on written request from the office of JBVNL on payment of **Rs. 200/- (Rupees Two hundred)** only payable by Cash/Demand Draft/ Pay in favor of JHARKHAND BIJLI VITRAN NIGAM LIMITED, payable at Ranchi.

***Complete Address for obtaining Petition: (To be filled by the Petitioner)***

**Executive Director (C&R)**

**Mobile No- 7004784607**

**Email- ed.cr2023@gmail.com**

1. The copy of the petition can also be downloaded from the website of JBVNL [www.jbvnl.co.in](http://www.jbvnl.co.in) and from the website of the Commission at www.jserc.org/jbvnl.aspx.
2. Suggestions/comments may be sent to the office of JBVNL at the address mentioned **above by 24/02/2025 (21 days of this notice)**. A copy of the suggestions/comments may also be sent to the Secretary, Jharkhand State Electricity Regulatory Commission at the address given below:

**The Secretary**

**Jharkhand State Electricity Regulatory Commission**

**1st Floor, Jharkhand State Housing Board (Old Head Quarter)**

**Harmu Housing Colony, Ranchi – 834002, Jharkhand**

**Email id –** **info@jserc.org**

**Website – www.jserc.org**

1. The objections can be submitted in English or in Hindi. The sender should clearly specify his/her full name, postal address, e-mail id and telephone number. It should also be indicated if the objection is being filed on behalf of any organization, consumer or consumer group. It is to be noted that if the sender wants to be heard in person, the opportunity would be given by the Commission at the Public Hearing, for which date and place shall be announced by the Commission separately.
2. The Petitioner shall reply to each of the objections/comments/suggestions received within seven days of the receipt of the same but not later than **03/03/2025** for all the objections and comments/suggestions received till **24/02/2025.** Stakeholders can submit their rejoinders on replies provided by the Petitioner either during the public hearing or **before 15 days** of the public hearing.

Name & Signature of the

Authorized Representative